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POLLUTION CONTROL HEARINGS BOARD
FOR THE STATE OF WASHINGTON

FRIENDS OF GRAYS HARBOR, GRAYS)
HARBOR AUDUBON SOCIETY,)
NATURAL RESOURCES DEFENSE)
COUNCIL, TWIN HARBORS)
WATERKEEPER, and WILD ORCA,)

PCHB NO. 24-037

Appellants,

) APPELLANTS' MOTION FOR STAY OF
) PERMIT

v.

) ORAL ARGUMENT REQUESTED

OLYMPIC REGION CLEAN AIR)
AGENCY, CITY OF HOQUIAM, and)
PACIFIC NORTHWEST RENEWABLE)
ENERGY, LLC.,)

Respondents.

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1 42 U.S.C. §§ 7470–750314

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1 INTRODUCTION

2 Pursuant to RCW 43.21B.110, RCW 43.21C.075, and WAC 371-08-415, appellants
3 Friends of Grays Harbor, Grays Harbor Audubon Society, Natural Resources Defense Council,
4 Twin Harbors Waterkeeper, and Wild Orca (collectively “Friends”) move this Board to stay the
5 effectiveness of the Order of Approval for Notice of Construction Application 23NOC1606
6 (“Permit”), issued by Respondent Olympic Region Clean Air Agency (“ORCAA”) on May 14,
7 2024. This motion is supported by exhibits attached to the Declaration of Ashley Bennett, filed
8 concurrently.¹

9 The Permit authorizes construction of the Pacific Northwest Renewable Energy
10 (“PNWRE”) industrial wood pellet plant, a facility proposed in Hoquiam, Washington to
11 produce, store, and export up to 440,800 tons of dried wood pellets per year. Harmful air
12 pollutants linked to serious health issues will be emitted at every stage of PNWRE’s wood pellet
13 production process: logging trees, transporting the wood by trucks to the facility, converting the
14 wood into fuel pellets, shipping the pellets to Asia and Europe.

15 This litany of harmful steps does not include an overarching flaw in this process—the end
16 goal of burning the pellets in former coal-fired power plants to create electricity. Through an
17 admitted carbon emission accounting loophole and a marketing campaign for wood burning as a
18 renewable energy, industrial wood pellet plants feed a global delusion of addressing the climate
19 change crisis. To the contrary, burning wood to create heat or electricity releases more
20 greenhouse gases into the atmosphere than burning coal. And while trees can be replanted and

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24 ¹ All exhibits attached to the Bennett Declaration are referenced by exhibit number, with a
shortened name and page numbers referring to their internal pagination.

1 regrown, older trees store the most carbon, and the time scale for regrowing forests is simply too
2 long to make up for the carbon released by burning.

3 PNWRE is the first industrial-scale pellet plant to receive an air permit in Washington,
4 but it will not be the last to try. The decisions reached over PNWRE's process and permit will
5 set precedents for other industrial wood pellet plants along the west coast. The track record of
6 the industry in the southeastern United States—where the wood pellet industry has a decade-long
7 history of violating permits and harming people's health, communities, and environment—is
8 directly relevant to the proposals here, and one Washington should avoid.

9 A stay is warranted because Friends is likely to prevail on the merits of its claim that the
10 pre-construction air permit was issued in violation of state and federal clean air laws. A stay is
11 necessary because construction of the project could commence at any time and potentially be
12 completed before this case is resolved. The challenged permit is a *pre-construction* permit,
13 construction cannot begin until one is issued, and if its analysis is invalid, as Friends will show,
14 those errors should be remedied before the proposed project is already built. After-the-fact
15 Clean Air Act review of a completed project limits the choice of alternatives and risks exposing
16 the community to harmful emissions during this appeal. Accordingly, a stay of the permit while
17 this appeal proceeds is warranted.

18 BACKGROUND

19 I. INDUSTRIAL WOOD PELLET MANUFACTURING RELEASES HARMFUL AIR 20 POLLUTION.

21 While fireplaces and wood-burning stoves may evoke cozy feelings in many people, the
22 industrial-scale production of wood pellets endangers public health, wildlife, and the
23 environment. At every stage of the wood pellet production process, harmful air pollutants are
24 released into the environment. Trucks transport wood from unknown sources to the facility

1 where it will be chopped up into chips and blasted with heat from an industrial furnace in a large
2 rotary drum dryer to remove moisture.² The furnace and drying processes release heavy
3 amounts of nitrogen oxides (NOx), particulate matter (“PM”), carbon dioxide (“CO₂”), volatile
4 organic compounds (“VOCs”), and hazardous air pollutants (“HAPs”).³ After the wood dries,
5 hammermills crush the chips into finer pieces.⁴ The finer pieces are then fed into the pellet mill,
6 where they will be extruded under high pressure and temperature to soften the lignin in the
7 wood, which binds the material together to form the pellets.⁵ These milling and pelletizing
8 processes emit significant amounts of VOCs, HAPs, and PM.⁶ Harmful air pollutants are also
9 released from unprocessed wood stockpiled outside.⁷ and the wood pellets stored in silos before
10 shipping.⁸

11
12 ² See e.g. Exh. 1, Port of Grays Harbor Wood Pellet Plant, Notice of Construction Permit
13 Application (“PNWRE Permit Application”) at 11–14.; Exh. 2, New Source Final Determination
14 to Approve, Wood Pellet Manufacturing Facility, Pacific Northwest Renewable Energy, LLC,
15 No. 23NOC1606 (“ORCAA Final Determination”) at 8–16.

16 ³ Exh. 3, Environmental Integrity Project, *Dirty Deception: How the Wood Biomass Industry
17 Skirts the Clean Air Act* (2017).

18 ⁴ *Id.*; Exh. 1, PNWRE Permit Application at 3–6.

19 ⁵ *Id.*

20 ⁶ Exh. 3, EIP Report at 5–7.

21 ⁷ British Columbia, Ministry of the Environment, Air Emissions Fact Sheet: Wood Pellet
22 Manufacturing Facilities (July 2011), [www2.gov.bc.ca/assets/gov/environment/waste-
23 management/industrial-waste/industrial-waste/pulp-paper-wood/woodpelletmanfacfs.pdf](http://www2.gov.bc.ca/assets/gov/environment/waste-management/industrial-waste/industrial-waste/pulp-paper-wood/woodpelletmanfacfs.pdf). The
24 inhalation of dust particles can irritate the eyes, nose, and throat; cause respiratory distress,
25 including coughing, difficulty breathing, and chest tightness; increase the severity of bronchitis,
26 asthma, and emphysema; cause heart attacks and aggravate heart disease; and lead to premature
death in individuals with serious lung or heart disease. New Hampshire Department of
Environmental Services, Environmental Fact Sheet, Fugitive Dust,
www.des.nh.gov/land/roads/fugitive-dust.

⁸ Urban R.A. Svedberg, et al., *Emissions of Hexanal and Carbon Monoxide from Storage of
Wood Pellets, a Potential Occupational and Domestic Health Hazard*, 48 Ann. Occup. Hyg., No.
4, 339 (2004), <https://doi.org/10.1093/annhyg/meh015>; Lydia Soto-Garcia, et al., *Exposures to
Carbon Monoxide from Off-Gassing of Bulk Stored Wood Pellets*, Center for Air Resources
Engineering and Science, Clarkson University (2014),

1 For years, industrial-scale wood pellet manufacturing facilities have operated in the
2 Southeastern part of the United States and have wreaked havoc on neighboring communities
3 with their pollution. People living near these facilities are subjected to a near-constant stream of
4 wood dust, VOCs, and other air pollutants including HAPs.⁹ All of these pollutants can lead to
5 asthma and other significant respiratory issues. Preliminary studies indicate that areas hosting
6 industrial-scale wood pellet manufacturers experience more air and noise than areas without
7 them.¹⁰ The harm that these facilities have caused to neighboring communities has been so great
8 that it has prompted the United States Environmental Protection Agency (“EPA”) to launch an
9 investigation into the adverse impacts of wood pellet production on air, water, and community
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12 <https://pubs.acs.org/doi/10.1021/ef5021186>; Lydia Soto-Garcia, et. al., *Measurement and*
13 *Modeling of Carbon Monoxide Emission Rates from Multiple Wood Pellet Types*, *Energy &*
14 *Fuels*, (May 19, 2015), <https://pubs.acs.org/doi/full/10.1021/acs.energyfuels.5b00347>; Jaya
15 Shankar Tumuluru, et al., *Analysis on Storage Off-Gas Emissions From Woody, Herbaceous,*
16 *and Torrefied Biomass*, 8 *Energies* 1745, 1751 (Mar. 2, 2015),
[www.researchgate.net/publication/273319969_Analysis_on_Storage_Off-](http://www.researchgate.net/publication/273319969_Analysis_on_Storage_Off-Gas_Emissions_from_Woody_Herbaceous_and_Torrefied_Biomass)
17 [Gas_Emissions_from_Woody_Herbaceous_and_Torrefied_Biomass](http://www.researchgate.net/publication/273319969_Analysis_on_Storage_Off-Gas_Emissions_from_Woody_Herbaceous_and_Torrefied_Biomass); New York State
18 Department of Health, *Carbon Monoxide (CO) Hazards from Wood Pellet Storage*,
19 www.health.ny.gov/environmental/emergency/weather/carbon_monoxide/docs/pellets.pdf.

20 ⁹ James Pollard, Julie Watson, and Stephen Smith, *Wood pellets production boomed to feed EU*
21 *demand. It’s come at a cost for Black people in the South* (Jul. 26, 2024),
22 [https://apnews.com/article/wood-pellets-biomass-climate-environmental-justice-biden-](https://apnews.com/article/wood-pellets-biomass-climate-environmental-justice-biden-cd9a3de5f55d5acf495986fed8ddc778)
23 [cd9a3de5f55d5acf495986fed8ddc778](https://apnews.com/article/wood-pellets-biomass-climate-environmental-justice-biden-cd9a3de5f55d5acf495986fed8ddc778); Majlie de Puy Kamp, *How Marginalized Communities in*
24 *the South are Paying the Price for “Green Energy” in Europe* (Jul. 9, 2021),
<https://www.cnn.com/interactive/2021/07/us/american-south-biomass-energy-invs/>; Alexander
25 C. Kaufman, *A ‘Green’ Energy Project Leaves A Mississippi Town Gasping For Air* (Dec. 18,
26 2021), www.huffpost.com/entry/biomass-energy-power-plants_n_61bcb6cae4b0a3722477d16a.

¹⁰ Brown University School of Public Health and Tougaloo College, *Pellet Pollution: Story of*
21 *Gloster, MS* (May 2024); Corrie Pikul, *Brown University and Tougaloo College Students*
22 *Investigate Public Health Challenges In Rural Areas*, *THE JACKSON ADVOCATE* (May 6, 2024),
23 [https://jacksonadvocateonline.com/brown-university-and-tougaloo-college-students-investigate-](https://jacksonadvocateonline.com/brown-university-and-tougaloo-college-students-investigate-public-health-challenges-in-rural-areas/)
24 [public-health-challenges-in-rural-areas/](https://jacksonadvocateonline.com/brown-university-and-tougaloo-college-students-investigate-public-health-challenges-in-rural-areas/); Carl Dimitri St., *Looming Health Crisis Shadowing*
South’s Wood Pellet Boom, *THE JACKSON ADVOCATE* (Apr. 29, 2024),
<https://jacksonadvocateonline.com/looming-health-crisis-shadowing-souths-wood-pellet-boom/>.

1 health in the Southeast.¹¹ Wood pellet manufacturers in the South also have a documented
2 history of repeated emissions' violations that have exposed neighboring communities to alarming
3 levels of air pollution, further exacerbating health risks.¹²

4 Pictured below is a wood pellet plant operating in Ahoskie, North Carolina that produces
5 410,000 tons of pellets for export to Europe.¹³



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15 Closer to home, industrial wood pellet plants in British Columbia, Canada have repeated
16 this pattern of violations, with facilities to Washington's north violating environmental laws 189

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18 ¹¹ U.S. EPA, *U.S. EPA Wood Pellet Research Project* (Apr. 30, 2024),
<https://www.epa.gov/risk/us-epa-wood-pellet-research-project>.

19 ¹² Southern Environmental Law Center, *Pellet Mill Violations in the South* (Oct. 2023),
<https://www.southernenvironment.org/wp-content/uploads/2023/10/Pellet-Mill-Violations-in-the-South.pdf> ("*Pellet Mill Violations in the South*"); see also Jack Brook, *British energy giant reports violating toxic pollutant limits at Louisiana wood pellet facilities*, THE ASSOCIATED PRESS (Aug. 12, 2024), <https://apnews.com/article/louisiana-drax-air-pollution-524bba156b9a4e5ffa55d8f5e9e1f9a0>; Majlie de Puy Kamp, *supra* note 9; Alexander C. Kaufman, *supra* note 9; James Pollard et al, *supra* note 9.

22 ¹³ See Elizabeth Ouzts, *In North Carolina, Wood Pellet Foes See Opportunity In Cooper's Climate Order*, ENERGY NEWS NETWORK (Jan. 2, 2019), <https://energynews.us/2019/01/02/in-north-carolina-wood-pellet-foes-see-opportunity-in-coopers-climate-order/>; Enviva, *Production Plant Enviva Ahoskie*, <https://www.envivabiomass.com/facility/ahoskie-nc/>.

1 times since 2012 —181 of those violations being air pollution violations.¹⁴ In several cases,
2 wood pellet plants were found to be emitting more than double the legal limits for particulate
3 matter pollution.¹⁵

4 II. PNWRE’S PROPOSAL AND AIR PERMIT APPLICATION

5 PNWRE proposes to build and operate an industrial-scale, export-focused wood pellet
6 manufacturing plant in Hoquiam, Washington at 411 Moon Island Road.¹⁶ This industrial wood
7 pellet plant will be the first of its kind in Washington, but PNWRE is not new to wood pellet
8 projects. Both PNWRE and its leadership stem from Mohegan Renewable Energy,¹⁷ an
9 established company that operated plants across the country including a wood pellet plant in
10 Crossville, Alabama, that has been cited for numerous air permit and worker safety violations.¹⁸

11 In Hoquiam, PNWRE plans to produce, store, and export to Asia and Europe up to
12 440,800 tons of dried wood pellets per year, operating seven days a week, 24 hours a day for at
13 least a total of 8,000 hours per year.¹⁹ The proposed plant will stretch across a 60-acre parcel of
14 land that is just over a mile from Emerson Elementary School, Hoquiam Middle School, and
15 Hoquiam High School. It will neighbor residential areas and is adjacent to Grays Harbor
16

17 ¹⁴ Jaysim Hanspal and Bertie Harrison-Broninski, *Drax’s Pellet Mills Violated Environmental*
18 *Law 189 Times In Canada*, LAND & CLIMATE REVIEW (May 14, 2024),
<https://www.landclimate.org/drax-mills/>.

19 ¹⁵ *Id.*

20 ¹⁶ Exh. 2, ORCAA Final Determination at 1.

21 ¹⁷ See Exh. 4, PNWRE, Washington Dep’t of Commerce, Evergreen Manufacturing Growth
Grant Application at 2.

22 ¹⁸ Mohegan Renewable Energy, Facilities
<https://web.archive.org/web/20211024114447/https://www.moheganrenewables.com/facilities/>;
23 Exh. 5, Alabama Dep’t of Environmental Management, Consent Order No. 20-027-CAP; see
also Pellet Mill Violations in the South, *supra* note 12.

24 ¹⁹ Exh. 1, PNWRE Permit Application at 3.

1 National Wildlife Refuge and local parks. PNWRE’s proposed plant will be on the banks of
2 Grays Harbor, a thriving estuary and harbor that is vital stop in North American shorebird
3 migration and important habitat for whales, salmon, and other aquatic life.

4 PNWRE’s proposal to operate its industrial-scale project includes using three truck
5 tippers for delivery of harvested wood and wood byproduct for hog fuel,²⁰ a chips cleaning line
6 to remove impurities and sort chipped wood by size, two wet hammermills to pound the wood
7 into smaller pieces, one hog fuel furnace and rotary drum dryer to dry the chipped wood pieces,
8 four dry hammer mills to further crush the wood pieces into fine dust, 12 pellet mills and
9 associated pellet coolers to press the wood dust into pellets, five wood pellet storage silos, and a
10 covered conveyor system to deliver wood pellets to a ship loading facility.²¹ PNWRE will store
11 all unprocessed wood and logs in large, uncovered piles outside on the property.²²

12 Because the Project would add new emissions of air pollutants to the area, state and
13 federal law, as well as the regional air agency’s regulations, required PNWRE to get a permit
14 from the Olympic Region Clean Air Agency before beginning construction of the facility.²³

16 ²⁰ Hog fuel means any type of wood byproduct or waste that can be burned for fuel. Exh. 2,
17 ORCAA Final Determination at 7.

18 ²¹ Exh. 1, PNWRE Permit Application at 8; *see also* Exh. 2, ORCAA Final Determination at 5–
19 13.

20 ²² Exh. 1, PNWRE Permit Application at 1, 3–6; Exh. 2, ORCAA Final Determination at 6–7.

21 ²³ *See* 42 U.S.C. § 7410(a)(2)(C) and 40 C.F.R. §§ 51.160–51.164; Washington Administrative
22 Code (“WAC”) 173-400-110 (1), (2); ORCAA Rule 6.1. PNWRE also submitted to the City of
23 Hoquiam its State Environmental Policy Act (“SEPA”) Checklist on July 20, 2023. *See*
24 ORCAA, Appendix A NOC Application Forms and SEPA Documentation (Jul. 20, 2023),
https://www.orcaa.org/wp-content/uploads/23NOC1606-Appx_A_NOC-Forms-and-SEPA.pdf.
Less than a week later, the City of Hoquiam issued a Determination of Nonsignificance for the
project, opening a 14-day comment period. City of Hoquiam – Notice of Application Zoning
Conditional Use Permit and SEPA Threshold Determination of Non-Significance (“DNS”); Case
#SEPA 2023-02 (Jul. 24, 2023). Neither the SEPA Checklist nor the DNS mention or evaluate
emissions from operation of the pellet plant.

1 PNWRE submitted an application for a Notice of Construction permit to ORCAA on July 24,
2 2023.²⁴ The company submitted two addendums to its application, on August 11, 2023, and
3 September 6, 2023, before ORCAA deemed its application complete on September 11, 2023.²⁵
4 PNWRE submitted an additional addendum on October 25, 2023.²⁶ The application, even with
5 all addendums, omitted entire emission sources and used an emission factor for an entirely
6 different industry that EPA expressly warned against using.

7 PNWRE projected that its wood pellet plant would emit no more than 1.32 tons of HAPs
8 per year.²⁷ To reach this conclusion, PNWRE submitted information to ORCAA that the
9 pelletizers and pellet coolers would emit *zero* HAP emissions (Emission Source ID EP-08).²⁸
10 The company estimated that the Project's storage piles (Emission Source ID SP-01-03), dry
11 product intermediate storage (Emission Source ID EP-03 & 04), and pellet storage silos
12 (Emission Source ID EP-10-15) would also emit *zero* HAPs.²⁹ PNWRE failed to indicate
13 whether the wood-fired furnace would emit hydrochloric acid, which is a listed HAP.³⁰

14 PNWRE calculated emissions for the furnace, dryer, and dry hammermill using the U.S.
15 Environmental Protection Agency's AP-42 emission factors for particleboard manufacturing,
16 which is a different industry altogether.³¹ (AP-42 Chapter 10.6.2, Table 10.6.2-3). For the
17

18 ²⁴ Exh. 1, PNWRE Permit Application at 2.

19 ²⁵ Exh. 2, ORCAA Final Determination at 3.

20 ²⁶ *Id.*

21 ²⁷ Exh. 1, PNWRE Permit Application at 7.

22 ²⁸ Exh. 6, App. C to PNWRE Permit Application, Emissions Calculations, at 19, Table C-9c
23 (“PNWRE Emissions Calculations”).

24 ²⁹ *Id.* at 4, Table C-2, p. 15 Table C-8b, p. 16 Table C-8c.

25 ³⁰ *Id.* at 15, Table C-8b.

26 ³¹ *Id.* at 16, Table C-8c; EPA, AP-42: Compilation of Air Emissions Factors from Stationary
Sources (“AP-42”), Chapter 10: Wood Products Industry, 10.6.2, Table 10.6.2-3,

1 furnace and dryer, PNWRE specifically relied on AP-42 particleboard emission factors for the
2 source type labeled “rotary dryer, direct wood-fired, softwood” under the source category for
3 dryers processing previously dried (as opposed to wet) wood.³² The AP-42 factors that PNWRE
4 referred to for the Project’s dry hammermill emissions were derived from one test that was
5 conducted in 1997.³³

6 III. ORCAA’S REVIEW AND APPROVAL OF PNWRE’S PROPOSED WOOD PELLET 7 PLANT

8 Relying on emissions estimates from PNWRE, ORCAA drafted a preliminary
9 determination to approve PNWRE’s application on November 30, 2023 and released it to the
10 public for comment on December 8, 2023.³⁴ ORCAA received a chorus of public comments
11 objecting to approval of the Project.³⁵ Along with concerns about the potential adverse effects
12 from the Project on public health and the environment, commenters flagged several critical flaws
13 in PNWRE’s emissions numbers and ORCAA’s reliance on those numbers.³⁶ These flaws
14 include, among other things, PNWRE and ORCAA’s:

15

[https://www.epa.gov/air-emissions-factors-and-quantification/ap-42-fifth-edition-volume-i-
16 chapter-10-wood-products-0](https://www.epa.gov/air-emissions-factors-and-quantification/ap-42-fifth-edition-volume-i-chapter-10-wood-products-0).

17 ³² Exh. 6, PNWRE Emissions Calculations at 15, Table C-8b.

18 ³³ *Id.* at 19, Table C-9c; AP-42 Chapter 10, 10.6.2.

19 ³⁴ ORCAA, New Source Preliminary Determination to Approve: Wood Pellet Manufacturing
20 Facility, Pacific Northwest Renewable Energy LLC, 23NOC1606 (Nov. 30, 2023),
https://www.orcaa.org/wp-content/uploads/PNWRE_PrelimDeter_23NOC1606-Final.pdf;
ORCAA, Notice of Construction: Pacific Northwest Renewable Energy (Dec. 8, 2023),
<https://www.orcaa.org/notices/notice-of-construction-pacific-northwest-renewable-energy-2/>.

21 ³⁵ Public Comments to ORCAA on New Source Preliminary Determination to Approve: Wood
22 Pellet Manufacturing Facility, Pacific Northwest Renewable Energy LLC, 23NOC1606,
<https://www.orcaa.org/final-determination-issued-pnwre-application>.

23 ³⁶ *See e.g., generally*, Exh. 7, Comment Letter from National Parks Conservation Association, to
24 Lauren Whybrew, ORCAA (“NPCA Comments”); Exh. 8, Letter from Patrick J. Anderson,
Southern Environmental Center, to Lauren Whybrew, ORCAA (“SELC Comments”); Exh. 9,
Letter from Friends of Gray Harbor et. al., to Lauren Whybrew, ORCAA (“Friends Comments”).

- 1 • reliance on AP-42 emissions factors despite EPA’s explicit warnings not to use
2 them when there are more representative emissions values available;³⁷
- 3 • use of AP-42 emission factors for a different and non-analogous industry to
4 calculate the Project’s HAPs emissions; and ³⁸
- 5 • failure to account for HAPs emissions from various parts of the proposed plant,
6 including the hammermills, pelletizers, and pellet coolers.³⁹

7 The deficiencies in PNWRE’s emissions estimates were the root cause of three major legal
8 violations highlighted in many of the comments. First, ORCAA based its air emissions
9 calculations on flawed emissions data.⁴⁰ Second, the air toxic modeling PNWRE completed and
10 ORCAA relied on was invalid because it was based on faulty emissions calculations.⁴¹ Third,
11 the agency failed to conduct a required Maximum Achievable Control Technology (“MACT”)
12 analysis for the project, incorrectly classifying it as a minor rather than a major source of
13 HAPs.⁴²

14 Despite widespread concerns over the accuracy of PNWRE’s emissions estimates and
15 ORCAA’s assumptions, the agency issued a Final Determination and Order of Approval for the
16 Project on May 14, 2024, along with responses to comments.⁴³ ORCAA opted to accept

17 ³⁷ Exh. 7, NPCA Comments at 17-18; Exh. 8, SELC Comments at 1-2; *see also* Exh. 10, U.S.
18 EPA, Office of Compliance and Assurance, EPA Reminder About Inappropriate Use of AP-42
19 Emission Factors (“EPA AP-42 Enforcement Alert”) at 1.

20 ³⁸ Exh. 7, NPCA Comments at 17; Exh. 8, SELC Comments at 1.

21 ³⁹ Exh. 7, NPCA Comments at 16; Exh. 8, SELC Comments at 2.

22 ⁴⁰ Exh. 7, NPCA Comments at 15-23; Exh. 8, SELC Comments at 1-2; Exh. 9, Friends
23 Comments at 1.

24 ⁴¹ Exh. 7, NPCA Comments at 29-30.

25 ⁴² Exh. 7, NPCA Comments at 17; Exh. 8, SELC Comments at 2; Exh. 9, Friends Comments at
26 1.

⁴³ *See* Exh. 2, ORCAA Final Determination; Exh. 11, ORCAA, Order of Approval, Notice of
Construction 23NOC1606, *also available at* www.orcaa.org/wp-content/uploads/23NOC1606-ApprovalOrder.pdf; Exh. 12, ORCAA, ORCAA Responses, Pacific Northwest Renewable

1 PNWRE’s use of AP-42 emission factors for particleboard manufacturers, a completely different
2 industry, rather than use emissions data from other similar-sized wood pellet facilities with
3 similar controls as the ones PNWRE is proposing.⁴⁴ The agency waived off concerns about the
4 use of AP-42 emissions factors, noting that EPA did not say that they could never be used,
5 despite EPA’s explicit warnings that AP-42 emissions factors should not be used for permitting
6 decisions—especially when more representative emissions values are available.⁴⁵ ORCAA
7 ignored several emissions tests and permit applications from other similar-sized wood pellet
8 facilities that were provided to the agency during the comment period.⁴⁶

9 ORCAA also declined to use emissions data from existing wood pellet plants because of
10 the difference in the amount of pollutants emitted by tree species in the Pacific Northwest and
11 the Southeast.⁴⁷ Yet even if regional tree species made a significant difference in pollution
12 emissions, ORCAA had received information from commenters that a similar-sized plant with
13 similar proposed controls using similar tree species, to be located in Longview, Washington,
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17 Energy, 23NOC1606 (“ORCAA Comment Responses”) *also available at*,
18 <https://www.orcaa.org/wp-content/uploads/Official-Responses-to-Comments-FINAL.pdf>.

19 ⁴⁴ Exh. 12, ORCAA Comment Responses at 1, 38.

20 ⁴⁵ Exh. 12, ORCAA Comment Responses at 1, 38; Exh. 10, EPA Ap-42 Enforcement Alert at 1;
21 AP-42, Introduction at 2, <https://www3.epa.gov/ttnchie1/ap42/c00s00.pdf>.

22 ⁴⁶ See Exh. 13, Enviva Wiggins Stack Test Attached to NPCA Comments (“Wiggins Stack
23 Test”); Exh. 14, Enviva Amory Stack Test Attached to NPCA Comments (“Amory Stack Test”);
24 Exh. 15, Drax Amite Application Attached to SELC Comments (“Amite Application”); Exh. 16,
25 Enviva Waycross Application Attached to SELC Comments (“Waycross Application”).

26 ⁴⁷ Exh. 12, ORCAA Response to Comments at 1, 38. Relatedly, PNWRE also incorrectly
claimed that the emissions data from other fuel pellet manufacturers was not comparable because
those facilities did not use the same pollution controls that PNWRE proposed to employ at its
facility. See Exh. 17, E-mail from Brandon Henderson, Director of Engineering, PNWRE to
Lauren Whybrew, ORCAA Re: ESA Responses.

1 revised its air permit application to reflect approximately 49 tons of HAPs annually, starkly
2 contrasting with PNWRE's estimate of just 1.32 tons per year.⁴⁸

3 In response to concerns about emissions estimates, ORCAA stated that the agency would
4 rely on post-construction/operation testing and monitoring to remedy any issues related to
5 potential excess emissions from the industrial wood pellet plant.⁴⁹ ORCAA took this approach
6 even though the agency had received emissions testing, applications, and citations of air quality
7 violations from other plants of similar size with similar controls that showed those plants were
8 emitting significantly more HAPs than what PNWRE had estimated.⁵⁰

9 STANDARD FOR STAY

10 Under Washington law, a stay is warranted where a movant makes out a “prima facie
11 case” for a stay by demonstrating either “a likelihood of success on the merits of the appeal” or
12 irreparable harm.⁵¹ Once either showing is made, the Board “shall” grant the stay “unless the
13 issuing agency demonstrates “a substantial probability of success on the merits” or “likelihood of
14 success on the merits and an overriding public interest which justifies denial of the stay.”⁵² In
15 other words, once a prima facie showing has been made, the burden shifts to the respondent to
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19 ⁴⁸ Exh. 7, NPCA Comments at 18; Exh. 8, SELC Comments at 1–2; *see also* Exh. 18, Letter
20 from Jennifer Pohlman, Senior Consultant, Trinity to Danny Phipps, Air Quality Engineer 1,
Southwest Clean Air Agency, RE: Completeness Determination for ADP Application CO-1057
21 (“Drax Revised Application”) at 3.

22 ⁴⁹ Exh. 12, ORCAA Comment Responses at 37, 39.

23 ⁵⁰ Exh. 7, NPCA Comments at 16; Exh. 8, SELC Comments at 1–2; *see* Exh. 13, Wiggins Stack
24 Test; Exh. 14, Amory Stack Test.

25 ⁵¹ RCW 43.21B.320(3) (emphasis added).

26 ⁵² *Id.*

1 make this heightened showing.⁵³ This Board elaborated on the “likelihood of success” standard
2 in *Airport Communities Coalition v. Ecology*:

3 Likelihood of success on the merits is not a pure probability
4 standard This standard does not require the moving party to
5 demonstrate it will conclusively win on the merits, but only that
there are questions “so serious as to make them fair ground for
litigation and thus more deliberative investigation.”⁵⁴

6 The Board employs a “sliding scale” under which the strength of a party’s “likelihood of
7 success” is balanced with the harm to the parties from the presence or absence of a stay.⁵⁵ With
8 respect to irreparable harm, the Board considers the possibility that implementation of the permit
9 would cause any kind of environmental damage while the case proceeds.⁵⁶

10 ARGUMENT

11 Although appellants have raised several challenges to the air permit ORCAA issued to
12 PNWRE, as well as violations of the State Environmental Policy Act (“SEPA”) and the Ocean
13 Resources Management Act by ORCAA and the City of Hoquiam, this motion to stay the Notice
14 of Construction permit focuses on two claims. First, whether on its own or in reliance on the
15 data supplied by PNWRE, ORCAA failed to fulfill its Clean Air Act obligations by issuing a
16 pre-construction air permit based on invalid emissions data and assumptions. Second, because of
17 these fundamental errors in calculating emissions from the project, ORCAA incorrectly
18 classified PNWRE’s proposed plant as a minor source of HAPs instead of a major source of
19 HAPs—a classification that requires more stringent Clean Air Act controls for this project.

20 _____
21 ⁵³ *Cedar Grove Composting v. Puget Sound Clean Air Agency*, 2011 WL 2279107, at *5 (PCHB
June 3, 2011).

22 ⁵⁴ *Airport Cmtys. Coal. v. State of Wash.*, 2001 WL 1638639, at *2 (PCHB Dec. 17, 2001).

23 ⁵⁵ *Id.*

24 ⁵⁶ *See, e.g., Clough v. State of Wash.*, 2012 WL 5285004, at *5-6 (PCHB Aug. 31, 2012) (issuing
stay because of proximity of construction to undelineated wetland).

1 A stay is warranted here because Friends are likely to prevail on these claims that
2 ORCAA’s issuance of a pre-construction Notice of Construction permit to PNWRE was
3 arbitrary, capricious, and violates Clean Air Act requirements.

4 I. THE CLEAN AIR ACT REQUIRES CAREFUL ANALYSIS OF A PROPOSED
5 PROJECT’S AIR POLLUTION BEFORE CONSTRUCTION.

6 One of the fundamental purposes of the Clean Air Act is to “protect and enhance the
7 quality of the Nation’s air resources so as to promote the public health and welfare.” 42 U.S.C §
8 7401(b)(1). Crucial to fulfilling this purpose is the Clean Air Act’s preconstruction permitting
9 program known as New Source Review, which requires a proponent of a new, air polluting
10 industrial facility to obtain a permit before starting construction.⁵⁷ The preconstruction permit
11 sets emissions limits and operating conditions to ensure that the new polluting, industrial facility
12 complies with all applicable air quality requirements.⁵⁸ These permits are issued by the states,
13 regional, or local authorities through state implementation plans (“SIPs”).⁵⁹

16 ⁵⁷ Preconstruction permits are mandatory for both minor and major sources of pollution, though
17 the permitting processes differ for each type of source. 42 U.S.C. § 7410(a)(2)(C) and 40 C.F.R.
18 §§ 51.160–51.164 (minor sources); *contra* 42 U.S.C. §§ 7470–7503 and 40 C.F.R. §§ 51.165–
19 51.166, pt. 51 appendix S (major sources); *see also* WAC 173-400-710 to 173-400-740. Major
20 sources are defined as sources with the potential to emit a regulated pollutant over a certain
21 annual threshold and have more stringent permitting process.

22 ⁵⁸ *See e.g.*, 42 U.S.C. § 7410(a)(2)(C) and 40 C.F.R. §§ 51.160–51.164; WAC 173-400-111(3);
23 ORCAA Rule 6.1.4.

24 ⁵⁹ A State Implementation Plan (“SIP”) is a comprehensive set of regulations and documents
25 developed by a state, territory, or local air district. Its purpose is to implement, maintain, and
26 enforce the National Ambient Air Quality Standards (“NAAQS”) and to meet other requirements
of the federal Clean Air Act. EPA is responsible for reviewing and approving all SIPs.
ORCAA’s SIP was last approved in 1995. *See* 40 C.F.R. § 52.2470(c) Table 6 - Additional
Regulations Approved for the Olympic Region Clean Air Agency (ORCAA) Jurisdiction,
[https://www.epa.gov/air-quality-implementation-plans/washington-sip-epa-approved-
regulations-table-6-olympic-region#documents](https://www.epa.gov/air-quality-implementation-plans/washington-sip-epa-approved-regulations-table-6-olympic-region#documents).

1 In the State of Washington, the New Source Review process is triggered when a
2 proponent of a new polluting facility submits a Notice of Construction application to the
3 permitting authority for approval.⁶⁰ The permitting authority for Grays Harbor County is the
4 Olympic Region Clean Air Agency (“ORCAA”).⁶¹ ORCAA can only approve a Notice of
5 Construction application after the agency analyzes air quality impacts from the proposed
6 industrial facility and ensures that it complies with all applicable federal Clean Air Act,
7 state, and ORCAA air quality requirements.⁶² ORCAA uses a source’s potential-to-emit as a
8 mechanism to determine applicable air quality requirements and evaluate the potential impacts of
9 the source’s emissions on ambient air quality.⁶³ Potential-to-emit refers to the maximum amount
10 of pollutants that a source can emit based on its physical design and operational limits.⁶⁴

11 The Clean Air Act gives pollutants classified as being hazardous to human health (even
12 in very small concentrations) special consideration.⁶⁵ “The listed air toxics include known
13 carcinogens as well as substances causing serious non-cancer health effects to various bodily
14 organs and systems—including nerves, heart, lungs, liver, skin, and reproductive systems—and
15 to fetal development. Many of these toxics affect people's health through multiple pathways
16

17 ⁶⁰ See WAC 173-400-110 (1), (2); ORCAA Rule 6.1.

18 ⁶¹ See 40 C.F.R. § 52.2470(c) Table 6 - Additional Regulations Approved for the Olympic
19 Region Clean Air Agency (ORCAA) Jurisdiction, [https://www.epa.gov/air-quality-
20 implementation-plans/washington-sip-epa-approved-regulations-table-6-olympic-
region#documents](https://www.epa.gov/air-quality-implementation-plans/washington-sip-epa-approved-regulations-table-6-olympic-region#documents).

21 ⁶² ORCAA Rule 6.1.4; WAC 173-400-111(3).

22 ⁶³ ORCAA, Air Pollutant Emissions Assessment – Form 4 Facility Emissions Summary at 2,
23 <https://www.orcaa.org/wp-content/uploads/Form-4-Facility-Emissions-Summary.pdf>; ORCAA,
24 Potential to Emit Fact Sheet, [https://www.orcaa.org/wp-content/uploads/PTE-Fact-
Sheet_2023.pdf](https://www.orcaa.org/wp-content/uploads/PTE-Fact-Sheet_2023.pdf).

25 ⁶⁴ 40 C.F.R. § 52.21(b)(4).

26 ⁶⁵ See generally 42 U.S.C. § 7412.

1 (water, soil, food, air), are persistent (meaning that, once emitted, they linger in the
2 environment), and bio-accumulative (such that small amounts inhaled or otherwise absorbed by
3 bodily tissues build up over time, thereby intensifying associated health risks).”⁶⁶ Although
4 originally regulated under a risk-based approach, Congress reacted to the lack of pollution
5 control progress by amending the Act in 1990 to establish a technology-based approach, with
6 Congress initially identifying HAPs and directing EPA to set emissions limits.⁶⁷

7 When a new source is projected to emit at least 10 tons per year of a single HAP or 25
8 tons per year of total HAPs, it is classified as a major source.⁶⁸ Federal requirements restrict
9 major sources of HAPs emissions to levels consistent with the lowest emitting (also called best-
10 performing) plants.⁶⁹ EPA develops these air toxics control standards, known as maximum
11 achievable control technology (“MACT”) standards.⁷⁰ In instances where EPA has not
12 established standards for a specific source category, it is the permitting authority’s responsibility
13 to conduct an individualized MACT analysis for the source (known as a “case-by-case”
14 analysis).⁷¹ The objective of the case-by-case analysis is to set emission limits that “*shall not be*
15 *less stringent than the emission control which is achieved in practice by the best controlled*
16 *similar source.*”⁷² This means that the minimum degree of control efficiency under MACT
17 requirements is determined by the best-controlled similar source’s real-world emission control,
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19 ⁶⁶ *Louisiana Env’t Action Network v. EPA*, 955 F.3d 1088, 1092 (D.C. Cir. 2020).

20 ⁶⁷ 42 U.S.C. § 7412(b)(1), (2); *U.S. Sugar Corp. v. EPA*, 830 F.3d 579, 593 (D.C. Cir. 2016).

21 ⁶⁸ 42 U.S.C. § 7412(a)(1).

22 ⁶⁹ *Id.* § 7412(d)(1)-(3).

23 ⁷⁰ *See id.* § 7412(d)(1).

24 ⁷¹ *See id.* § 7412(g)(2); 40 C.F.R. § 63.42(c).

25 ⁷² 40 C.F.R. § 63.43(d)(1) (emphasis added).

1 also known as the MACT “floor.”⁷³ The MACT floor ensures that all HAPs sources “at least
2 clean up their emissions to the level that their best performing peers have shown can be
3 achieved,” without considering costs.⁷⁴

4 This MACT analysis for new sources, and case-by-case MACT in particular, is meant to
5 be a pre-construction determination because the design of the facility may be impacted by the
6 control technology that is selected as MACT—and vice-versa. For instance, if MACT is selected
7 after construction, it may not be feasible to install the control technology that is selected as
8 MACT. In the case of PNWRE in particular, case-by-case MACT might require larger or
9 additional air pollution controls and associated ductwork that may not fit with the current plan
10 for the facility. ORCAA may also be less likely to require these enhanced MACT controls if it
11 knows that doing so would be expensive or infeasible after construction. It is critical that MACT
12 for new sources, and case-by-case MACT in particular, be determined before construction rather
13 than after its completion.

14 II. FRIENDS ARE LIKELY TO PREVAIL ON THE MERITS OF THEIR CLEAN AIR
15 ACT CLAIMS.

16 A. ORCAA Issued the Permit Based on Flawed Data and Calculations That Grossly
17 Underestimate HAP Emissions.

18 ORCAA can only approve a Notice of Construction permit after the agency analyzes air
19 quality impacts from the proposed industrial facility and ensures that it complies with all
20 applicable federal Clean Air Act, state, and ORCAA’s air quality requirements.⁷⁵ It is
21 impossible for ORCAA to meet these approval requirements if the emissions estimates that

22 ⁷³ *Id.*

23 ⁷⁴ *Sierra Club v. EPA*, 353 F.3d 976, 980 (D.C. Cir. 2004).

24 ⁷⁵ WAC 173-400-111(3); ORCAA Rule 6.1.4.

1 undergird its analysis for a proposed industrial facility are based on flawed data. And yet that is
2 what ORCAA did here when it approved PNWRE's Notice of Construction permit.

3 In particular, ORCAA accepted PNWRE's inappropriate use of AP-42 emission factors
4 to estimate emissions from the Project when EPA expressly warned against their use in
5 permitting decisions.⁷⁶ The agency accepted PNWRE's inappropriate use of emission factors for
6 particleboard manufacturers even though ORCAA received information for source-specific
7 emission factors for wood pellet plants, which should have been employed.⁷⁷ ORCAA accepted
8 PNWRE's HAP emissions estimates despite PNWRE's failure to account for HAP emissions
9 from pelletizers and pellet coolers.⁷⁸ All these errors affected ORCAA's impact analysis,
10 ambient air modeling, and determination that case-by-case MACT was inapplicable.

11 ORCAA cannot excuse its refusal to use source-specific data to estimate emissions from
12 the industrial wood pellet plant based on the alleged differences in trees between the Pacific
13 Northwest and Southeastern regions of the country. While it may be true that there is a slight
14 difference in total VOC emissions between these tree species, no evidence supports ORCAA and
15 PNWRE's position that there is more than a *30 times* difference in emissions, especially as to
16 HAPs. In fact, a company that runs seven industrial-scale wood pellet plants in British
17 Columbia,⁷⁹ processing the same type of trees as PNWRE, estimates that nearly 50 tons of HAPs

19 ⁷⁶ Exh. 12, ORCAA Comment Responses at 1, 38; Exh. 10, EPA Ap-42 Enforcement Alert at 1;
20 AP-42, Introduction, *supra* note 45, at 2.

21 ⁷⁷ Exh. 2, ORCAA Final Determination at 15-16, 31-33; Exh. 12, ORCAA Comment Responses
22 at 1, 38. *See* Exh. 7, NPCA Comments at 17-18; Exh. 8, SELC Comments at 1-2 n. 3-4.

23 ⁷⁸ Exh. 2, ORCAA Final Determination at 15-16, 31-33; Exh. 12, ORCAA Comment Responses
24 at 1, 38; PNWRE Emissions Calculations at p. 19 Table C-9c. *See* Exh. 7, NPCA comments at
17-18; Exh. 8, SELC Comments at 1-2.

25 ⁷⁹ Nelson Bennett, B.C.'s Wood Pellet Power Play, Business Intelligence for B.C. (Sept. 13,
26 2022), <https://www.biv.com/news/resources-agriculture/bcs-wood-pellet-power-play-8268953>.

1 will be released into the air from a similarly-sized wood pellet plant it is proposing to build in
2 Longview, Washington—a mere 75 miles from where PNWRE’s has proposed its plant.⁸⁰

3 As shown below, it is indisputable that ORCAA has erred in accepting deficient
4 emissions calculations from PNWRE, and that appellants are likely to succeed on the merits of
5 proving that ORCAA’s decision to accept these emissions calculations and issue an air permit to
6 PNWRE was arbitrary, capricious, and contrary to law.

7 *1. ORCAA accepted the use of AP-42 emissions factors, despite EPA’s*
8 *explicit warning against their use for permitting decisions.*

9 Potential-to-emit estimates are used in the permitting process to determine the
10 applicability of air quality requirements, evaluate air quality impacts from the proposed
11 industrial facility, identify effective emission control strategies, and ensure compliance with
12 applicable air quality requirements.⁸¹ One method for estimating emissions that PNWRE and
13 ORCAA relied on is the use of emission factors, which are a representative measure of emissions
14 in pounds per ton of wood processed by given unit at the proposed plant.⁸² ORCAA erred in
15 allowing PNWRE to use AP-42 emission factors to estimate the potential emissions from the
16 industrial wood pellet facility and relying on those estimated emissions to make permitting
17 decisions.

18
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20 _____
21 ⁸⁰ Exh. 18, Drax Revised Application at 3.

22 ⁸¹ ORCAA, Air Pollutant Emissions Assessment – Form 4 Facility Emissions Summary at 2,
23 <https://www.orcaa.org/wp-content/uploads/Form-4-Facility-Emissions-Summary.pdf>; ORCAA,
24 *intr*Potential to Emit Fact Sheet, https://www.orcaa.org/wp-content/uploads/PTE-Fact-Sheet_2023.pdf.

⁸² ORCAA, Potential to Emit Fact Sheet at 2, https://www.orcaa.org/wp-content/uploads/PTE-Fact-Sheet_2023.pdf.

1 AP-42 is a compilation of emission factors that EPA has developed based on emissions
2 testing at facilities across the country.⁸³ In many instances, these emission factors are averages
3 of all available data for a source category and may be based on just one or two tests.⁸⁴ Although
4 emissions tests at several wood pellet manufacturing facilities have resulted in a wealth of
5 representative source-specific emission values for HAPs, PNWRE and ORCAA opted to rely on
6 emission factors from EPA’s AP-42 emission factors for *particleboard* manufacturing to
7 calculate HAP emissions, save for one type of unit.⁸⁵

8 Contrary to ORCAA’s assertion that PNWRE’s use AP-42 factors was appropriate, the
9 EPA has been emphatic (actually placing a red flag warning on its website) that AP-42 emissions
10 factors should not be used in place of more representative source-specific emission values for
11 Clean Air Act permitting, explaining that such reliance “can be costly to [regulated entities],
12 inefficient, and in some circumstance, can subject regulated entities to enforcement and
13 penalties.”⁸⁶

14 Within the AP-42 scheme, the trustworthiness of particular emission factors are rated A
15 to E, with A being the most reliable and E being the least reliable.⁸⁷ “This rating is assigned
16 based on the estimated reliability of the tests used to develop the factor and on both the amount
17

18 ⁸³ AP-42, Introduction, *supra* note 45, at 1.

19 ⁸⁴ *Id.* at 8-10.

20 ⁸⁵ The only exception is for the facility’s wet (often called “green”) hammermills. PNWRE and
21 ORCAA initially assumed that these units would not emit any HAPs or VOCs more broadly.
22 After public comments identified that these wet hammermills would indeed emit at least six
23 HAPs in substantial quantities based on wood pellet stack tests (as well as a substantial amount
24 of VOCs), ORCAA accepted that these units emit HAPs and VOCs, adopting the rate from the
25 wood pellet stack tests. It’s unclear why ORCAA rejected these same comments that pointed out
26 similar deficiencies in PNWRE’s HAP calculations across most of the other units at PNWRE.

⁸⁶ Exh. 10, EPA AP-42 Enforcement Alert at 1.

⁸⁷ Introduction to AP-42, *supra* note 45, at 8-10.

1 and the representative characteristics of those data.”⁸⁸ While emission factors with higher AP-42
2 grades of “A” or “B” are considered more reliable, they are still only based on averages derived
3 from data collected from multiple, albeit similar, sources.⁸⁹ Consequently, EPA has found that
4 AP-42 emission factors are likely to inaccurately predict emissions from any specific source,
5 except in very limited scenarios inapplicable here.⁹⁰

6 AP-42 even provides the following warning:

7 Use of these factors as source-specific permit limits and/or as
8 emission regulation compliance determinations is **NOT**
9 recommended by EPA. Because emission factors essentially
10 represent an average of a range of emission rates, approximately
11 half of the subject sources will have emission rates greater than the
12 emission factor and the other half will have emission rates less
13 than the factor.⁹¹

14 Moreover, permit limits must be capable of ensuring compliance with 1-hour and short-
15 term National Ambient Air Quality Standards (“NAAQS”), and, as EPA explained, AP-42
16 emission factors do not account for short-term variations because they are primarily intended for
17 use in developing area-wide annual or triannual emission inventories.⁹² EPA further noted that:

18 [S]hort-term fluctuations in emissions can stem from variations in
19 process conditions, control device conditions, raw materials,
20 ambient conditions, or other similar factors. This means that if
21 facilities use AP-42 emission factors as permit limits, facilities
22 increase their chances of violating their short-term permit limits.⁹³

23 ORCAA dismissed EPA’s warning and failed to require PNWRE to use appropriate
24 emissions factors, justifying the decision because the Permit includes “recommended conditions

25 ⁸⁸ *Id.* at 8.

26 ⁸⁹ *Id.* at 1-2.

⁹⁰ *Id.*

⁹¹ Introduction to AP-42, *supra* note 45, at 2; Exh. 10, EPA AP-42 Enforcement Alert at 1-2.

⁹² *Id.* at 2.

⁹³ *Id.*

1 [that will] require source testing to establish site-specific emission factors *once the facility is*
2 *built* to demonstrate compliance with the short-term emission limits.”⁹⁴ This reliance on *post-*
3 *construction/operation* testing and monitoring to remedy any issues related to excess emissions
4 from PNWRE’s proposed industrial wood pellet plant is antithetical to the very purpose of the
5 Clean Air Act’s New Source Review permitting program. This program is designed to prevent
6 air quality from being degraded by requiring a proponent of a new, air polluting source to get a
7 permit that appropriately sets emissions limits and operating conditions to ensure the protection
8 of public health and the environment *before* a project is built.⁹⁵ Moreover, ORCAA’s position
9 that it is appropriate for PNWRE to use AP-42 emission factors is untenable given that the
10 agency received through public comments several air permit applications and stack tests from
11 other similarly sized and similarly controlled wood pellet plants (including one proposed in
12 Longview, Washington) that provide representative source-specific emissions factors.⁹⁶
13 ORCAA’s post-construction conditions to demonstrate compliance with short term emissions
14 limits does nothing to address the flaws with the annual emissions estimates and limits ORCAA
15 established based on PNWRE’s inappropriate use of AP-42 emissions factors.

16
17 2. *ORCAA accepted the use of emission factors for particleboard*
18 *manufacturing when source-specific emission factors for wood pellet*
19 *plants exist and should be employed.*

20 Compounding the erroneous decision to use AP-42 at all, ORCAA erred in relying on the
21 particleboard emission factors chosen by PNWRE to estimate potential emissions for several
22 units from the proposed industrial-scale wood pellet plant. Because ORCAA refused to use

23 ⁹⁴ Exh. 12, ORCAA Response to Comments at 38 (emphasis added).

24 ⁹⁵ U.S. EPA, New Source Review Workshop Manual at 3-4 (Draft Oct. 1990),
25 <https://www.epa.gov/sites/default/files/2015-07/documents/1990wman.pdf>.

26 ⁹⁶ See SELC Comments, n. 2-4; NPCA Comments at 16-18.

1 available industry-specific emission factors for these units, the agency significantly
2 underestimated emissions from PNWRE’s proposed plant. ORCAA’s decision to issue a pre-
3 construction permit to PNWRE based on fatally flawed emissions estimates is arbitrary,
4 capricious, and contrary to agency’s Clean Air Act obligation to properly analyze air quality
5 impacts from PNWRE’s proposed plant and ensure that PNWRE complies with all applicable air
6 quality requirements meant to protect public health and the environment.⁹⁷

7 a) ORCAA erred in using AP-42 Particle Board emission factors for
8 Emission Source ID EP-02: Drying Line (Furnace, Drum Dryer).

9 PNWRE relied on AP-42’s emissions factors for particleboard manufacturing to calculate
10 potential emissions from the proposed facility’s furnace and drum dryer (AP-42 Chapter 10.6.2,
11 Table 10.6.2-3), specifically factors under the source category labeled “Rotary dryer, direct
12 wood-fired, softwood.”⁹⁸ Using this emission factor, PNWRE and ORCAA estimated that the
13 dryer would emit just 0.742 tons of HAPs per year.⁹⁹ However, when wood pellet manufacturers
14 have used emission factors derived from testing at other wood pellet plants, dryers of similar size
15 and with comparable pollution controls to PNWRE have been estimated to emit between 15 and
16 35 tons of HAPs per year.¹⁰⁰ For example, Drax Biomass, which operates seven wood pellet
17 plants in British Colombia and eight more across Alberta and the U.S. Southeast,¹⁰¹ is proposing
18 to build a wood pellet facility in Longview, Washington of similar size and with similar pollution

19 _____
20 ⁹⁷ ORCAA Rule 6.1.4; WAC 173-400-111(3).

21 ⁹⁸ Exh. 6, PNWRE Emissions Calculations at 15 Table C-8b.

22 ⁹⁹ *Id.*; *see also Id.* at 4 Table C-2.

23 ¹⁰⁰ Exh. 18, Drax Revised Application at Table C-3d; Exh. 16, Enviva Waycross Application at
24 Appendix C.

25 ¹⁰¹ Drax, North American Operations, <https://www.drax.com/us/operations-north-america/>;
26 Nelson Bennett, B.C.’s Wood Pellet Power Play, Business Intelligence for B.C. (Sept. 13, 2022),
<https://www.biv.com/news/resources-agriculture/bcs-wood-pellet-power-play-8268953>.

1 controls as PNWRE. To calculate emissions from the drum dryer, Drax used emission factors
2 derived from testing at one of its similarly sized and controlled plants.¹⁰² Based on those
3 industry-specific emissions factors, Drax estimated that the drum dryer—that is like the one in
4 PNWRE’s proposal—would emit 22 tons of HAPs. This is over 29 times more than what
5 PNWRE estimated would be emitted at its proposed facility, which is just 75 miles from where
6 Drax is proposing to build a plant in Washington.¹⁰³

7 Moreover, the specific AP-42 particleboard emission factors that ORCAA and PNWRE
8 relied on to calculate dryer emissions are all rated as some of the least reliable on EPA’s
9 reliability scale. With the exception of formaldehyde, which is rated “C,” all the emission
10 factors PNWRE and ORCAA applied to calculate dryer emissions are all rated “D,”¹⁰⁴ those
11 where “there may be reason to suspect these facilities [that were tested] do not represent a
12 random sample of the industry.”¹⁰⁵ In other words, the emission factors that PNWRE and
13 ORCAA relied on aren’t even adequate to calculate emissions within the particleboard industry
14 itself, let alone a distinct industry like wood pellet manufacturing.

15 Even accepting that particleboard emission factors could be applied here (and they cannot
16 because industry-specific emissions factors exist), PNWRE selected a source category within the
17 particleboard industry that is particularly inapt. PNWRE and ORCAA relied on an AP-42
18 category that applies to dryers processing wood that has already been dried (e.g., sawmill
19
20

21 ¹⁰² Exh. 18, Drax Revised Application at Table C-3d.

22 ¹⁰³ *Id.* at 1.

23 ¹⁰⁴ EPA, AP-42 Chapter 10.6.2, Particleboard Manufacturing, Table 10.6.2-3, Source: Rotary
dryer, direct wood-fired, softwood (SCC 3-07-006-07).

24 ¹⁰⁵ AP-42, Introduction, *supra* note 45, at 8-10.

1 residuals);¹⁰⁶ PNWRE’s dryers will dry green, or wet, wood that has not been dried. The
2 difference is key because drying wood releases organic HAP emissions, resulting in substantially
3 more overall HAP emissions than pre-dried wood; in other words, pre-dried wood has already
4 released some of its HAPs and will emit lower amounts of HAPs when it is re-dried.¹⁰⁷

5 In sum, despite ORCAA being presented with Drax’s air permit emission calculations,
6 along with numerous other wood pellet plant permit applications and stack tests specific to the
7 wood pellet industry, the agency insisted on using AP-42’s much lower emission factors for
8 particleboard dryers. This misplaced reliance, coupled with the agency’s refusal to apply
9 industry-specific dryer emissions factors, directly conflicted with EPA’s explicit guidance that
10 AP-42 emissions factors should not be used in place of more representative source-specific
11 emission values for Clean Air Act permitting. ORCAA’s decision to issue a permit to PNWRE
12 based on emissions estimates that are derived from inapplicable and defective AP-42 emission
13 factors sourced from a completely different industry was arbitrary, capricious, and contrary to
14 the Clean Air Act requirements.

15 b) ORCAA erred in using AP-42 Particle Board emission factors for
16 Emission Source ID EP-07: Dry Hammermills.

17 ORCAA and PNWRE’s emission rates for the dry hammermills were again calculated
18 using AP-42’s particleboard emission factors rather than wood pellet specific emission factors.¹⁰⁸

19
20 ¹⁰⁶ EPA, AP-42 Chapter 10.6.2, Particleboard Manufacturing, Table 10.6.2-3, Source: “Rotary
21 dryer, direct wood-fired, softwood (SCC 3-07-006-07)” *contra id.*, source “Rotary dryer, green,
22 direct wood-fired, softwood (inlet moisture content >50%, dry basis) (SCC 3-07-006-25).”

22 ¹⁰⁷ Although none of the AP-42 emission factors should be used, the particleboard emission
23 factor that better matches PNWRE’s operation is “Rotary dryer, green, direct wood-fired,
24 softwood (inlet moisture content >50%, dry basis).” The emission factors in this category are
25 still about six times higher than the category which PNWRE and ORCAA used. *Id.*

26 ¹⁰⁸ PNWRE Emissions Calculations at 18 Table C-9b.

1 Based on these inappropriate emission factors, ORCAA and PNWRE claimed that the facility's
2 dry hammermills will only emit two HAPs, methanol and phenol, and that the total emissions of
3 these two pollutants will be just 0.129 tons per year.¹⁰⁹ There are two obvious errors here. First,
4 every other wood pellet plant using dry hammermills acknowledged that they emit *six* HAPs,
5 methanol and phenol, plus acetaldehyde, acrolein, formaldehyde, and propionaldehyde.¹¹⁰
6 Second, the alleged emission rates for methanol and phenol (the two pollutants PNWRE did
7 include) were vastly lower than other wood pellet plant emission factors predict.

8 The contrast is stark. Drax and every other wood pellet plant acknowledged that dry
9 hammermills emit all six wood-product HAPs at significant rates. Drax's Washington pellet
10 plant is again a useful example: Drax estimated its dry hammermills will emit 11.1 tons of HAPs,
11 including six tons of methanol.¹¹¹ These rates are about *75 times higher* than the rates estimated
12 by PNWRE and ORCAA based on AP-42 emission factors from an entirely different industry.
13 Emission factors from other pellet plants submitted to ORCAA during the comment period were
14 similar.¹¹² Drax also estimated that it will emit significant amounts of the HAPs that ORCAA
15 and PNWRE omitted, with Drax's estimates for acetaldehyde, acrolein, formaldehyde, and
16 propionaldehyde from the dry hammermills totaling 1.76 tons per year.¹¹³ Drax and the other
17 sources of emission factors provided to ORCAA during the comment period based their emission
18 factors on actual wood-pellet stack tests.

21 ¹⁰⁹ *Id.* at 4 Table C-2.

22 ¹¹⁰ *See, e.g.* Drax and Enviva applications, *supra* n. 104.

23 ¹¹¹ Drax Revised Application at Table C-6c.

24 ¹¹² SELC Comments n. 2-4.

25 ¹¹³ Drax Revised Application at Table C-6c.

1 At no point in the record did PNWRE nor ORCAA attempt to explain why particleboard
2 emission factors for dry hammermills (which are likely operating substantially differently from
3 wood pellet dry hammermills) were representative of emissions at PNWRE. And once again, the
4 particular AP-42 emission factors selected by PNWRE and ORCAA are not only inapplicable,
5 but they were also deeply flawed in their own right. The methanol and phenol emission factors
6 are D and E rated emission factors (in fact, they are based on just one test from a
7 “refiner/hammermill” from 1997¹¹⁴), meaning they are again unreliable even for estimating
8 emissions within the particleboard industry, let alone a wood pellet plant.

9 Given the above, ORCAA’s decision to ignore the wood pellet specific emission factors
10 presented to it during the public comment—factors that are directly relevant (and far higher)—
11 and instead approve the permit based on AP-42’s particleboard emission factors, was plainly
12 arbitrary and capricious and materially impacted the assessment of applicable requirements and
13 the air toxics modeling.

14 3. *ORCAA failed to account for HAP emissions from pelletizers and pellet*
15 *coolers.*

16 PNWRE’s application, as approved by ORCAA, did not include any HAP emissions
17 from the facility’s pelletizers and pellet coolers (Emission Source ID EP-08). As demonstrated
18 by the information submitted to ORCAA during the comment period, pelletizers and pellet
19 coolers are substantial emitters of HAPs.¹¹⁵ Pelletizers press the wood dust through a die, a
20 process involving high pressure that raises the temperature of the wood to several hundred

22 ¹¹⁴ PNWRE Emissions Calculations at 18 Table C-9b; U.S. EPA, Section 10.6.2 Detailed Data
23 Tables, <https://www.epa.gov/sites/default/files/2020-10/r10s06-2.zip>.

24 ¹¹⁵ SELC Comments at 1-2 n. 2-4; NPCA Comments 16-18; Enviva Wiggins Stack Test; Drax
25 Amory Stack Test; Drax Amite Application; Enviva Waycross Application.

1 degrees (sufficient for the lignin in the wood to melt and bind the pellet together). This process
2 releases VOCs and HAPs, emissions that continue as the pellets cool in pellet coolers.

3 Drax, for instance, estimated that pelletizers and coolers emit more than 10 tons of HAPs
4 at its proposed Washington plant, and other recent applications and tests (also submitted to
5 ORCAA during the comment period) list comparable rates.¹¹⁶ PNWRE's application likely
6 omitted HAPs from these units because PNWRE relied on AP-42's particleboard emission
7 factors, which of course do not contain emission factors for pelletizers and pellet coolers since
8 particleboard plants do not operate these units.

9 Whatever the reasons behind PNWRE's failure, they cannot explain ORCAA's decision
10 to issue the permit based on these defective emissions assumptions. Not only did ORCAA have
11 pellet-specific emissions factors for pelletizers and pellet coolers in front of it, ORCAA actually
12 knew that PNWRE's pelletizer emission estimates were flawed. ORCAA's Permit Review
13 Checklist states under the heading "loose ends" that "[e]xcept for Methanol and Phenol, HAP
14 emissions from the pelletizers are not accounted for. Results from source testing at the Enviva
15 Pellet Mill in Sampson, NC indicate that other HAPs such as formaldehyde are emitted."
16 ORCAA seems to confuse the dry hammermills with the pelletizers here,¹¹⁷ but despite
17 recognizing that there were missing HAP emissions, ORCAA ultimately accepted PNWRE's
18 flawed emissions estimates and issued the air permit.

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21 _____
¹¹⁶ Exh. 18, Drax Revised Application at Table C-7c; SELC Comments, n. 2-4.

22 ¹¹⁷ PNWRE's application listed zero HAPs emitted by the pelletizers, and instead listed the dry
23 hammermills as emitting only methanol and phenol. Exh. 6, PNWRE Emissions Calculations at
24 18 Table C-9b; 4 Table C-2. PNWRE was mistaken on both fronts, as discussed herein. Exh.
19, ORCAA, Review Checklist, Loose Ends at 1.

1 Consequently, ORCAA’s decision to accept PNWRE’s incorrect assumption that
2 pelletizers and pellet coolers do not emit *any* HAPs—especially when the agency recognized this
3 was not true—was arbitrary, capricious, and contrary to law.

4 4. *ORCAA erred in accepting the Ambient Impact Review for PNWRE’s*
5 *plant because it was based on underestimated emissions.*

6 Although PNWRE did an Ambient Impact Review for its proposed plant, PNWRE used
7 flawed emissions data. Washington law requires a proponent of a new industrial facility emitting
8 toxic air pollutants to include in its Notice of Construction application ambient impact analysis
9 for each toxic air pollutant that will be emitted by facility’s emission units.¹¹⁸ The proponent
10 must demonstrate through ambient air dispersion modeling that the ambient impact of each toxic
11 air pollutant emitted does not exceed the acceptable source impact level for that pollutant.¹¹⁹
12 This modeling requirement is only triggered if the emission rate of a toxic air pollutant exceeds
13 thresholds known as small quantity emission rates.¹²⁰

14 PNWRE did not model phenol, propionaldehyde, or hydrochloric acid because it
15 estimated that emissions of those toxic air pollutants would be below the small quantity emission
16 rates threshold.¹²¹ However, emission rates from other similar size and similar controlled
17 sources, including Drax and Enviva, show that these toxic air pollutants easily exceed the small
18 quantity emission rate threshold.¹²² Based on this emissions data, PNWRE should have modeled
19 phenol, propionaldehyde, and hydrochloric acid.

20
21 ¹¹⁸ WAC 173-460-040; 173-460-050; 173-460-070; 173-460-080.

22 ¹¹⁹ WAC 173-460-070; 173-460-080(2)(a).

23 ¹²⁰ WAC 173-460-020(7); 173-460-080(2)(b).

24 ¹²¹ Exh. 6, PNWRE Emissions Calculations at 4 Table C-2, *see also* WAC 173-460-150

25 ¹²² Exh. 16, Waycross Application at 40; Exh. 18, Drax Revised Application at 18 Table C-2b.

The table below illustrates the comparison of what PNWRE claims and what Drax and Enviva’s actual emissions showed for similar facilities.

Pollutant	Averaging Period	Small Quantity Emission Rates (lb/averaging period)	Emission rate (lb/averaging period)		Exceed Small Quantity Emission Rates? ¹²³	
			PNWRE’s estimate ¹²⁴	Drax/Enviva Average estimate ¹²⁵	PNWRE	Drax/Enviva Average
Acetaldehyde	year	60	329	9,900	Yes	Yes
Acrolein	24-hr	0.026	0.322	10	Yes	Yes
Formaldehyde	year	27	627	10,260	Yes	Yes
Methanol	24-hr	1500	1.29	117	No	No
Phenol	24-hr	15	0.68	26.5	No	Yes
Propionaldehyde	24-hr	0.59	0.196	5.5	No	Yes
HCL	24-hr	0.67	0	5.5	No	Yes

More significantly, even for the pollutants that exceed the small quantity emission rates and for which PNWRE did conduct modeling (acetaldehyde, acrolein, and formaldehyde), the emission rates used by PNWRE were substantially lower than the emission rates from Drax and Enviva.¹²⁶ For instance, PNWRE’s modeled acrolein emissions were 30 times lower than the Drax/Enviva average emissions.¹²⁷

B. ORCAA Failed To Conduct a Required Case-By-Case MACT Analysis.

Under the Clean Air Act’s protective scheme, when a new source of emissions will release over 25 tons/year of total HAPs, it is classified as a major source.¹²⁸ If EPA has not established standards that apply to the new major source of HAPs, then that source must undergo

¹²³ See WAC 173-460-150.

¹²⁴ Exh. 6, PNWRE Emissions Calculations at 4 Table C-2.

¹²⁵ Exh. 16, Waycross Application at 40; Exh. 18, Drax Revised Application at 18 Table C-2b.

¹²⁶ Exh. 6, PNWRE Emissions Calculations at 4 Table C-2 *contra* Exh. 16, Waycross Application at 40; Exh. 18, Drax Revised Application at 18 Table C-2b.

¹²⁷ *Id.*

¹²⁸ 42 U.S.C. § 7412(a)(1).

1 an individualized, case-by-case analysis to ensure the facility uses the maximum achievable
2 control technology (“MACT”) to reduce HAPs emissions.¹²⁹ A proper case-by-case MACT
3 analysis should yield substantially better control efficiencies for HAPs, leading to lower
4 emissions and lower health risks. This HAPs analysis cannot be considered after an air permit is
5 issued, as the various air pollutant control technologies rely on complete information. Such a
6 MACT analysis must also be released as a draft to the public with at least a 30-day notice and
7 comment period.¹³⁰

8 In reliance on PNWRE’s incorrect emissions estimates, ORCAA found that PNWRE
9 would be a minor source of hazardous emissions, and the agency did not undertake a MACT
10 analysis. For the reasons detailed above, ORCAA’s reliance on PNWRE’s faulty emissions
11 assumptions severely underestimated that amount of hazardous air pollutants the proposed wood
12 pellet plant will emit. With corrected emissions calculations, ORCAA will need to undertake a
13 case-by-case MACT analysis.

14 Support for this requirement can be found practically next door. Earlier this year, a
15 strikingly similar industrial wood pellet plant proposed in Longview, Washington also sought a
16 Notice of Construction air permit.¹³¹ Due to its location, the Drax Longview plant submitted its
17 application and materials to the Southwest Clean Air Agency (“SWCAA”).¹³² In its revised
18 application, Drax Longview estimated its total HAPs emissions at 44 tons/year, almost double
19

20 ¹²⁹ 40 C.F.R. 63.42(c).

21 ¹³⁰ 40 C.F.R. 63.43(h).

22 ¹³¹ Drax Group, Air Discharge Permit Application Wood Pellet Production Facility (July 27,
2022).

23 ¹³² SWCAA, Air Discharge Permit Application Notice, CO – 1057, Drax Group (Jul. 29, 2022),
24 [https://web.archive.org/web/20230804185435/https://www.swcleanair.gov/docs/Permits/AppNot
ice/CO-1057.PDF](https://web.archive.org/web/20230804185435/https://www.swcleanair.gov/docs/Permits/AppNotice/CO-1057.PDF).

1 the MACT analysis threshold.¹³³ Yet initially, like ORCAA, SWCAA issued a draft permit for
2 public review and comment without a MACT analysis.¹³⁴

3 Unlike ORCAA, however, SWCAA changed course, perhaps realizing its mistake.
4 Although the agency had released Drax Longview’s draft permit for public comment, SWCAA
5 withdrew the draft permit before the public hearing, stating that the facility “includes certain
6 equipment that has not yet been reviewed.”¹³⁵ Documents received by Friends indicate that
7 SWCAA is now undertaking its own MACT analysis during this revision.¹³⁶

8 Case-by-case MACT requires the permitting authority to establish emission limits that
9 “shall not be less stringent than the emission control which is achieved in practice by the best
10 controlled similar source.”¹³⁷ This means that the minimum degree of control efficiency under
11 MACT requirements is determined by the best-controlled similar source’s real-world emission
12 control, the MACT floor. Cost and other impacts are only considered when determining whether
13 to require emission limits beyond the MACT floor.¹³⁸ ORCAA failed to conduct the required
14 MACT analysis, potentially allowing tons of HAPs per year to be invalidly emitted.

17 ¹³³ Exh. 18, Drax Revised Application at 18. This document relies on testing at Drax’s Gloster,
18 Mississippi facility, *see id.* at 1. The Drax Gloster facility is undergoing case-by-case MACT
analysis.

19 ¹³⁴ SWCAA, Preliminary Air Discharge Permit for Wood Pellet Processing Facility, Pinnacle
Renewal Holding, Inc. (Drax) (Feb. 22, 2024).

20 ¹³⁵ SWCAA, Special Permit Notice, <https://www.swcleanair.gov/permits/publichearings.asp>;
21 Email from Tina Hallock, SWCAA to Interested Parties, Re: Drax Longview Draft Air
Discharge Permit.

22 ¹³⁶ Exh. 20, Email from Wess Safford, SWCAA to Wayne Kooy, Director of Environment –
North America, Drax Re: Case by case MACT.

23 ¹³⁷ 40 C.F.R. 63.43(d)(1) (emphasis added).

24 ¹³⁸ Cost considerations only relevant under 40 C.F.R. 63.43(d)(2).

1 Moreover, CAA section 112(g)(2)(B) states that “no person may construct” a new source
2 of HAPs without a MACT determination.¹³⁹ Congress created § 112’s technology-based
3 requirement of a case-by-case MACT determination “to accelerate the regulation of *hazardous*
4 air pollutants,” which are “extremely harmful.”¹⁴⁰

5 III. ORCAA CANNOT OVERCOME FRIEND’S SHOWING OF LIKELY SUCCESS ON
6 THE MERITS.

7 As detailed above, Friends are likely to succeed on the merits of their claim that ORCAA
8 vastly underestimated or discounted the harmful air emissions from the wood pellet plant,
9 violating state and federal clean air laws. ORCAA can only overcome Friends’ stay argument by
10 demonstrating “either (a) a substantial probability of success on the merits or (b) likelihood of
11 success on the merits and an overriding public interest which justifies denial of the stay.”¹⁴¹ It
12 cannot make such a showing.

13 First, ORCAA cannot show a substantial probability of success based on the arguments
14 presented by Friends. Second, there is no overriding public interest to justify denial of a stay,
15 even if ORCAA could demonstrate a likelihood of success on the merits. Any hypothetical costs
16 of delay were contemplated in the enactment of the Clean Air Act and cannot be a basis to allow
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21 ¹³⁹ For example, the “ongoing construction of a coal-fired power plant—for which no MACT
22 determination has been made—is in violation of §112(g)(2)(B).” *Sierra Club v. Sandy Creek*
Energy Assocs., 627 F.3d 134, 142 (5th Cir. 2010).

23 ¹⁴⁰ S. Rep. No. 101–228 at 133, 140 (1989) (emphasis added).

24 ¹⁴¹ RCW 43.21B.320.

1 a likely violation.¹⁴² To the contrary, the public interest fully supports a stay.¹⁴³ Without one,
2 PNWRE will continue construction, and could even initiate operations, before this appeal is
3 resolved. If Appellants are successful in this appeal, ORCAA will be tasked with undertaking a
4 new analysis and making a new permit decision, which could include additional mitigation or
5 even permit denial. In the absence of a stay, however, this decision would be made with respect
6 to a largely completed, and potentially already operating, project, limiting the range of
7 alternatives and mitigation that could be considered. This kind of after-the-fact review would
8 violate the Clean Air Act.¹⁴⁴ Public interest favors enforcing the Clean Air Act and protecting
9 the environment.¹⁴⁵

12 ¹⁴² See *Airport Cmtys.*, 2001 WL 1638639, at *8 (finding that additional expenses incurred as a
13 result of a stay does not outweigh the “public’s interest in attaining and maintaining an
14 environment consistent with legislatively promulgated goals.”); see also *Port of Vancouver,*
15 *USA, et al. v. State of Wash.*, 2003 WL 22849186, at *8 (PCHB Nov. 26, 2003) (“No significant
16 harm resulting from issuance of the stay has been identified. Any delay in the overall pursuit of
17 this . . . project will be more than offset by the important protections provided by meaningful and
18 timely environmental review.”).

16 ¹⁴³ *Cmtys. for a Better Env't v. Cenco Refining Co.*, 179 F. Supp. 2d 1128, 1148 (C.D. Cal. 2001)
17 (“[P]ublic interest favors enforcing the Clean Air Act and protecting the environment”); *United*
18 *States v. Gear Box Z Inc.*, 526 F. Supp. 3d 552, 529 (D. Ariz. 2021) (“Congress enacted the CAA
19 to combat air pollution, which itself is a declaration of public policy. The public interest in
20 halting Defendant’s acts that likely violate the CAA outweighs Defendant's interest in continuing
21 to operate a private business.”).

19 ¹⁴⁴ WAC 173-400-110(1)(c)(i), (2)(a) (permit must be approved before “actual construction” of
20 any new stationary source begins); WAC 173-400-030 (“begin[ning] actual construction” means
21 “initiation of physical on-site construction activities on an emission unit that are of a permanent
22 nature. Such activities include, but are not limited to, installation of building supports and
23 foundations, laying underground pipe work and construction of permanent storage structures.”).

22 ¹⁴⁵ Although the PNWRE plant would be among the first of its kind in the Pacific Northwest,
23 industrial fuel pellet facilities have operated in the southeastern part of the United States for over
24 a decade and have a troubling history of repeated emissions violations that have exposed
25 neighboring communities to harmful and alarming levels of air pollution, particularly excess
26 HAPs. *Pellet Mill Violations in the South*, *supra* note 12; see also Majlie de Puy Kamp, *supra*
note 9; Alexander C. Kaufman, *supra* note 9; see generally Exh. 3, EIP Report.

1 Moreover, construction and operation of the industrial wood pellet plant involve a range
2 of risks and environmental harms to Friends’ members and the public. If PNWRE goes forward
3 with construction and operation of the plant during the pendency of this appeal, there will be
4 irreparable harm to the environment, wildlife, and the surrounding communities. Harmful
5 emissions are related to every phase of the project—from construction of the plant to operation
6 to transporting and burning the wood pellets overseas. All the pollutants that would be emitted
7 from the proposed plant pose significant risks to human health. For example, VOCs can cause
8 ground-level ozone pollution, which in turn can cause shortness of breath, wheezing and
9 coughing, asthma attacks, increased risk of respiratory infections, and increased respiratory
10 distress.¹⁴⁶ Exposure to elevated levels of NOx can cause damage to the human respiratory tract
11 and exacerbate respiratory infections and asthma.¹⁴⁷ Prolonged exposure to high levels of NOx
12 can even result in chronic lung disease.¹⁴⁸ Exposure to particulate matter air pollution has been
13 linked to significant health issues such as respiratory and cardiovascular illnesses and cancer.¹⁴⁹
14 Concerns about these risks are heightened due to the proposed plant’s close proximity to schools,
15 parks, and a wildlife refuge. Allowing PNWRE to complete construction and start operations
16

17 ¹⁴⁶ U.S. EPA, Ozone and Ozone Standards: The Basics,
18 <https://www.epa.gov/sites/default/files/2016-04/documents/20151001basicsfs.pdf> (last visited
19 Aug. 8, 2024); *see also* U.S. EPA, Health Effects of Ozone Pollution,
20 <https://www.epa.gov/ground-level-ozone-pollution/health-effects-ozone-pollution>.

21 ¹⁴⁷ U.S. EPA, Basic Information about NO₂, [https://www.epa.gov/no2-pollution/basic-](https://www.epa.gov/no2-pollution/basic-information-about-no2)
22 [information-about- no2](https://www.epa.gov/no2-pollution/basic-information-about-no2).

23 ¹⁴⁸ *Id.*

24 ¹⁴⁹ U.S. EPA, *Health and Environmental Effects of Particulate Matter (PM)*,
25 <https://www.epa.gov/pm-pollution/health-and-environmental-effects-particulate-matter-pm>; *see*
26 *also* U.S. EPA, *Supplement to the 2019 Integrated Science Assessment for Particulate Matter*,
(May 2022), <https://assessments.epa.gov/isa/document/&deid=354490>; U.S. EPA, *Health and*
Environmental Effects of Hazardous Air Pollutants, [https://www.epa.gov/haps/health-and-](https://www.epa.gov/haps/health-and-environmental-effects-hazardous-air-pollutants)
[environmental-effects-hazardous-air-pollutants](https://www.epa.gov/haps/health-and-environmental-effects-hazardous-air-pollutants).

1 before this appeal is resolved would expose Friends and the public to environmental, health, and
2 safety risks that were never properly evaluated during the permitting process.

3 CONCLUSION

4 For the foregoing reasons, Appellant’s motion for stay of the Notice of Construction
5 permit should be granted.

6 Respectfully submitted this 20th day of August 2024.

7 *s/Ashley Bennett*

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CERTIFICATE OF SERVICE

I hereby certify that on this 20th day of August, 2024, the foregoing APPELLANTS’ MOTION FOR STAY OF PERMIT was filed electronically through the CMS system and served on the following parties via email and U.S. First Class mail, postage prepaid:

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